Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2017 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	56,785			33,783	-35,309	1,317	2,108	54,315	153	0	25,428
Natural Gas Plant Liquids and Liquefied Refinery Gases	32,829	-28	796	1,397	-27,961		-830	1,856	1,123	4,884	2,515
Pentanes Plus		-28			-3,794		9	412	1,078	-226	313
Liquefied Petroleum Gases			796	1,397	-24,167		-839	1,444	45	5,110	2,202
Ethane/Ethylene			700	1,007	-7,614		31	-,	-	880	467
Propane/Propylene			911	1,311	-10,331		-490		0	4,632	863
Normal Butane/Butylene			-161	46	-3,985		-364	855	45	81	630
Isobutane/Isobutylene			46	40	-2,237		-16	589	45	-483	242
isobutarie/isobutylerie	2,241		40	40	-2,237		-10	309	_	-403	242
Other Liquids		1,282		33	-859	-402	570	-742	53	173	9,438
Hydrogen/Oxygenates/Renewables/		1 000		15	001	1.070	10	2 010	^		QE 4
Other Hydrocarbons		1,282		15	831	1,078 648	-13 	3,219 648	0	0	354
Hydrogen				-	_	648		648	_	U	
Oxygenates (excluding Fuel Ethanol)		4 000		-		400	-	0.574	0	_	- 054
Renewable Fuels (including Fuel Ethanol)		1,282		15	831	430	-13	2,571	0	0	354
Fuel Ethanol		1,282		-	755	419	-11	2,467	0	0	342
Renewable Fuels Except Fuel Ethanol		-		15	77	10	-2	104	Ü	0	12
Other Hydrocarbons				_	_	-	_	-	_	- 470	
Unfinished Oils				_	-		63	-289	53	173	2,892
Motor Gasoline Blend.Comp. (MGBC)		_		18	-1,690	-1,480	520	-3,672	0	0	6,192
Reformulated		-		-	_		_	_	_	-	
Conventional				_	-1,690	-1,480 	520 -	-3,672	0	0	6,192 –
·											
Finished Petroleum Products		_	57,429	232	-948	1,050	176		96	57,491	9,169
Finished Motor Gasoline		_	26,954	-	-1,630	1,061	-490		1	26,874	1,748
Reformulated		-	_	-	_	_	_		-	-	_
Conventional		_	26,954	-	-1,630	1,061	-490		1	26,874	1,748
Finished Aviation Gasoline			14	_	_		2		_	12	11
Kerosene-Type Jet Fuel			2,771	15	1,967		-2		_	4,755	598
Kerosene			2	_	_		1		_	1	2
Distillate Fuel Oil			18,576	25	-1,285	-10	-229		-	17,535	4,087
15 ppm sulfur and under			18,516	25	-1,210	-10	-213		_	17,534	3,829
Greater than 15 ppm to 500 ppm sulfur			74	-	-	-	-10		_	84	210
Greater than 500 ppm sulfur			-14	_	-75		-6		_	-83	48
Residual Fuel Oil ⁶			1,044	-	_		33		58	953	257
Less than 0.31 percent sulfur			606				-2		NA	NA	32
0.31 to 1.00 percent sulfur			36	-	_		0		NA	NA	4
Greater than 1.00 percent sulfur			402				35		NA	NA	221
Petrochemical Feedstocks			_	-	_		-		-	-	-
Naphtha for Petro. Feed. Use			_	_	_		_		_	_	_
Other Oils for Petro. Feed. Use			_	-	_		-		_	-	_
Special Naphthas							_		_	_	_
Lubricants			-	-	_		-		30	-30	-
Waxes			_	_	_		_		1	-1	_
Petroleum Coke			2,494	-	-		61		0	2,433	205
Marketable			1,774	_			61		0	1,713	205
Catalyst			720							720	
Asphalt and Road Oil			3,084	189	_		795		6	2,472	2,239
Still Gas			2,167							2,167	
Miscellaneous Products			323	3	-		5		-	321	22

^{-- =} Not Applicable.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

⁼ No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

^{2005 (}see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net injusts, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.